



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF BLOOMER ELECTRIC UTILITY

Principal Office: 1503 MAIN STREET
BLOOMER, WI 54724

For the Year Ended: DECEMBER 31, 2000

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SUE A. STOIK of
(Person responsible for accounts)

_____, CITY OF BLOOMER ELECTRIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

01/25/2001
(Date)

CITY CLERK-TREASURER/MANAGER OF UTILITIES
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF BLOOMER ELECTRIC UTILITY**Utility Address:** 1503 MAIN STREET
BLOOMER, WI 54724**When was utility organized?** 1/1/1908**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: SUE A. STOIK**Title:** MANAGER OF UTILITIES**Office Address:**1503 MAIN STREET
BLOOMER, WI 54724**Telephone:** (715) 568 - 3331**Fax Number:** (715) 568 - 3969**E-mail Address:**

Individual or firm, if other than utility employee, preparing this report:

Name: MR DANIEL L. THOLE CPA**Title:** PARTNER**Office Address:** TRACEY & THOLE, S.C.502 SECOND STREET
HUDSON, WI 54016**Telephone:** (715) 386 - 2391**Fax Number:** (715) 386 - 0535**E-mail Address:** tractool@pressenter.net

President, chairman, or head of utility commission/board or committee:

Name: RANDY SUMMERFIELD**Title:** MAYOR**Office Address:**1503 MAIN STREET
BLOOMER, WI 54724**Telephone:** (715) 568 - 3032**Fax Number:** (715) 568 - 3969**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR DANIEL L. THOLE CPA**Title:** PARTNER**Office Address:** TRACEY & THOLE, S.C.
502 SECOND STREET
HUDSON, WI 54016**Telephone:** (715) 386 - 2391**Fax Number:** (715) 386 - 0535**E-mail Address:** tractool@pressenter.net**Date of most recent audit report:** 1/24/2001**Period covered by most recent audit:** 2000

Names and titles of utility management including manager or superintendent:

Name: PETER PAULSON**Title:** SUPENTENDENT**Office Address:**
1503 MAIN STREET
BLOOMER, WI 54724**Telephone:** (715) 568 - 4444**Fax Number:** (715) 568 - 3969**E-mail Address:**

Name: SUE A. STOIK**Title:** MANAGER**Office Address:**
1503 MAIN STREET
BLOOMER, WI 54724**Telephone:** (715) 568 - 3032**Fax Number:** (715) 568 - 3969**E-mail Address:**

Name of utility commission/committee: City Council

Names of members of utility commission/committee:KEVIN KNUDSON, COUNCILPERSON
RICHARD REVOIR, COUNCILPERSON
RANDY SUMMERFIELD, MAYOR
JANET THUR, COUNCILPERSON
JAY YOUNG, COUNCILPERSON

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?**NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation**

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

None.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,584,814	2,327,439	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,077,587	2,050,531	2
Depreciation Expense (403)	173,225	167,558	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	88,331	81,218	5
Total Operating Expenses	2,339,143	2,299,307	
Net Operating Income	245,671	28,132	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	245,671	28,132	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	41,344	(11,183)	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	41,344	(11,183)	
Total Income	287,015	16,949	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	712	572	13
Total Miscellaneous Income Deductions	712	572	
Income Before Interest Charges	286,303	16,377	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	103,743	106,795	14
Amortization of Debt Discount and Expense (428)	4,665	4,791	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	108,408	111,586	
Net Income	177,895	(95,209)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,613,897	1,709,106	20
Balance Transferred from Income (433)	177,895	(95,209)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,791,792	1,613,897	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON INVESTMENTS	23,652	5
INCREASE IN MARKET VALUE OF INVESTMENTS	17,692	6
Total (Acct. 419):	41,344	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
MEUW LOBBYING EXPENSE	712	9
Total (Acct. 426):	712	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,584,814	0	0	2,584,814	1
Less: interdepartmental sales	0	17,812	0	0	17,812	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,567,002	0	0	2,567,002	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	162,694		162,694	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	23,943		23,943	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	186,637	0	186,637	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	4,419,629	4,337,686	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,226,673	1,051,160	2
Net Utility Plant	3,192,956	3,286,526	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	294,151	286,983	7
Total Other Property and Investments	294,151	286,983	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	385,698	112,428	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	244,489	224,595	11
Other Accounts Receivable (143)	626	40,047	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	5,534	6,033	14
Materials and Supplies (150)	71,299	72,329	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	707,646	455,432	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	44,654	49,311	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	44,654	49,311	
Total Assets and Other Debits	4,239,407	4,078,252	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	37,638	37,638	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,791,792	1,613,897	23
Total Proprietary Capital	1,829,430	1,651,535	
LONG-TERM DEBT			
Bonds (221)	1,880,000	1,950,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,880,000	1,950,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	212,185	183,691	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	72,581	66,047	31
Interest Accrued (237)	8,407	8,667	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	293,173	258,405	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	71,213	55,842	36
Total Deferred Credits	71,213	55,842	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	165,591	162,470	41
Total Liabilities and Other Credits	4,239,407	4,078,252	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	4,415,149	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)				4,480	8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	4,419,629	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	1,226,673	10
Total Accumulated Provision	0	0	0	1,226,673	
Net Utility Plant	0	0	0	3,192,956	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	1,051,160				1,051,160	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	173,225				173,225	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
A/C #933 Transportation Expense	1,185				1,185	9
Salvage	11,330				11,330	10
Other credits (specify):						11
					0	12
Total credits	185,740	0	0	0	185,740	13
Debits during year						14
Book cost of plant retired	9,066				9,066	15
Cost of removal	1,161				1,161	16
Other debits (specify):						17
					0	18
Total debits	10,227	0	0	0	10,227	19
Balance End of Year	1,226,673	0	0	0	1,226,673	20
Composite Depreciation Rate?	Yes					21
If yes, what is the rate?	4.69%					22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			71,299		71,299	72,329	2
Total Electric Utility					71,299	72,329	

Account	Total End of Year	Amount Prior Year	
Electric utility total	71,299	72,329	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	71,299	72,329	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Amortization of Debt & Discount	4,656	428	44,654	1
Total			44,654	
Unamortized premium on debt (251)				
NONE	0	0	0	2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	37,638	1
Changes during year (explain):		
NONE	0	2
Balance end of year	37,638	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Mortgage Revenue Bonds	12/01/1996	12/01/2016	4.90%	1,880,000	1
Total Bonds (Account 221):				1,880,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	66,047	1
Accruals:		
Charged water department expense		2
Charged electric department expense	88,331	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	88,331	
Taxes paid during year:		
County, state and local taxes	66,047	6
Social Security taxes	11,094	7
PSC Remainder Assessment	3,062	8
Other (explain):		
License Fee Assessment	1,594	9
Total payments and other debits	81,797	
Balance end of year	72,581	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
Mortgage Revenue Bonds	8,667	103,743	104,003	8,407	1
Subtotal	8,667	103,743	104,003	8,407	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	8,667	103,743	104,003	8,407	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	99,747	62,723	0	0	162,470	1
Add credits during year:							
For Services		946				946	2
For Mains						0	3
Other (specify):							
TRANSFORMERS		2,175				2,175	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	102,868	62,723	0	0	165,591	
Amount of federal and state grants in aid received for utility construction included in End of Year totals			62,723			62,723	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND RESERVE FUND INVESTMENTS	184,975	3
BOND REDEMPTION FUND INVESTMENTS	109,176	4
Total (Acct. 125):	294,151	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	244,489	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	244,489	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work	626	11
Other (specify):		
NONE		12
Total (Acct. 143):	626	
Receivables from Municipality (145):		
DUE FROM GENERAL FUND	5,458	13
DUE FROM WATER UTILITY	12	14
DUE FROM SEWER UTILITY	64	15
Total (Acct. 145):	5,534	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		18
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		19
Total (Acct. 233):	0	
Other Deferred Credits (253):		
EMPLOYEE VESTED SICK LEAVE AND VACATION	61,397	20
PUBLIC BENEFIT FEES	9,816	21
Total (Acct. 253):	71,213	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	4,374,177	0	0	4,374,177	1
Materials and Supplies	0	71,814	0	0	71,814	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	0	1,138,916	0	0	1,138,916	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	164,030	0	0	164,030	6
Other (specify):						
NONE					0	7
Average Net Rate Base	0	3,143,045	0	0	3,143,045	
Net Operating Income	0	245,671	0	0	245,671	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	7.82%	N/A	N/A	7.82%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	37,638	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,702,844	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	1,740,482	
Net Income		
Net Income	177,895	5
Percent Return on Proprietary Capital	10.22%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None.

2. Leaseholder changes.

None.

3. Extensions of service.

None.

4. Estimated changes in revenues due to rate changes.

2000 was the first full year of new rates effective 9/15/99. It is estimated that the new rates generated revenues of \$295,000.

5. Obligations incurred or assumed, excluding commercial paper.

None.

6. Formal proceedings with the Public Service Commission.

None.

7. Any additional matters.

None.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

December 19, 2001

Ms. Sue A. Stoik
City of Bloomer Electric Utility
1503 Main Street
Bloomer, WI 54724

2000 Analytical Review DWCCA-580-PJL

Dear Ms. Stoik:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

As directed in the head notes of the Electric Operation & Maintenance Expenses schedule on page E-3, please provide an explanation of the changes in both Account 924, Property Insurance and Account 925, Injuries and Damages when compared to the previous year and follow this procedure in the future.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is peter.leege@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

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ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	2,571,642	1
Total Sales of Electricity	2,571,642	
Other Operating Revenues		
Forfeited Discounts (450)	3,007	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	9,985	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	180	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	13,172	
Total Operating Revenues	2,584,814	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	1,811,526	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	123,019	11
Customer Accounts Expenses (901-904)	25,734	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	117,308	14
Total Operation and Maintenance Expenses	2,077,587	
Other Expenses		
Depreciation Expense (403)	173,225	15
Amortization Expense (404-407)		16
Taxes (408)	88,331	17
Total Other Expenses	261,556	
Total Operating Expenses	2,339,143	
NET OPERATING INCOME	245,671	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,007	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,007	
Miscellaneous Service Revenues (451):		
NONE.		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
EQUIPMENT AND POLE RENTAL	9,985	5
Total Rent from Electric Property (454)	9,985	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RETAINED PORTION OF SALES TAX	180	7
Total Other Electric Revenues (456)	180	
Amortization of Construction Grants (457):		
NONE.		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)	0	1
Fuel (501)	0	2
Operation Supplies and Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Maintenance of Steam Production Plant (506)	0	6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)	0	7
Water for Power (531)	0	8
Operation Supplies and Expenses (532)	0	9
Maintenance of Hydraulic Production Plant (535)	0	10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)	0	11
Fuel (539)	0	12
Operation Supplies and Expenses (540)	0	13
Maintenance of Other Power Production Plant (543)	0	14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	1,811,526	15
Other Expenses (546)	0	16
Total Other Power Supply Expenses	1,811,526	
Total Power Production Expenses	1,811,526	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)	0	17
Operation Supplies and Expenses (551)	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)	0	19
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	10,816	20
Line and Station Labor (561)	2,317	21
Line and Station Supplies and Expenses (562)	3,232	22
Street Lighting and Signal System Expenses (565)	0	23
Meter Expenses (566)	533	24
Customer Installations Expenses (567)	6,866	25
Miscellaneous Distribution Expenses (569)	41,723	26
Maintenance of Structures and Equipment (571)	0	27
Maintenance of Lines (572)	41,221	28
Maintenance of Line Transformers (573)	3,275	29
Maintenance of Street Lighting and Signal Systems (574)	4,352	30
Maintenance of Meters (575)	8,241	31
Maintenance of Miscellaneous Distribution Plant (576)	443	32
Total Distribution Expenses	123,019	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	8,733	33
Accounting and Collecting Labor (902)	17,001	34
Supplies and Expenses (903)	0	35
Uncollectible Accounts (904)	0	36
Total Customer Accounts Expenses	25,734	
SALES EXPENSES		
Sales Expenses (910)	0	37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	5,982	38
Office Supplies and Expenses (921)	5,341	39
Administrative Expenses Transferred -- Credit (922)	0	40
Outside Services Employed (923)	4,500	41
Property Insurance (924)	16,842	42
Injuries and Damages (925)	0	43
Employee Pensions and Benefits (926)	65,972	44
Regulatory Commission Expenses (928)	0	45
Miscellaneous General Expenses (930)	10,078	46
Transportation Expenses (933)	8,391	47
Maintenance of General Plant (935)	202	48
Total Administrative and General Expenses	117,308	
Total Operation and Maintenance Expenses	2,077,587	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		72,581	1
Social Security		11,094	2
Wisconsin Gross Receipts Tax		1,594	3
PSC Remainder Assessment		3,062	4
Other (specify): NONE			5
Total tax expense		88,331	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.261440				3
County tax rate	mills		4.892250				4
Local tax rate	mills		6.892990				5
School tax rate	mills		14.102660				6
Voc. school tax rate	mills		2.288600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.437940				10
Less: state credit	mills		1.824190				11
Net tax rate	mills		26.613750				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.892990				14
Combined School Tax Rate	mills		16.391260				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.284250				17
Total Tax Rate	mills		28.437940				18
Ratio of Local and School Tax to Total	dec.		0.818774				19
Total tax net of state credit	mills		26.613750				20
Net Local and School Tax Rate	mills		21.790650				21
Utility Plant, Jan. 1	\$	4,333,206	4,333,206				22
Materials & Supplies	\$	72,329	72,329				23
Subtotal	\$	4,405,535	4,405,535				24
Less: Plant Outside Limits	\$	51,491	51,491				25
Taxable Assets	\$	4,354,044	4,354,044				26
Assessment Ratio	dec.		0.765003				27
Assessed Value	\$	3,330,857	3,330,857				28
Net Local & School Rate	mills		21.790650				29
Tax Equiv. Computed for Current Year	\$	72,582	72,582				30
Tax Equivalent per 1994 PSC Report	\$	39,344					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	72,581					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	3,277		34
Structures and Improvements (361)	8,947		35
Station Equipment (362)	566,775		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	786,492	4,518	38
Overhead Conductors and Devices (365)	499,288	1,873	39
Underground Conduit (366)	28,794	608	40
Underground Conductors and Devices (367)	531,089	16,772	41
Line Transformers (368)	752,698	6,967	42
Services (369)	399,516	22,752	43
Meters (370)	167,152	4,672	44
Installations on Customers' Premises (371)	211		45
Leased Property on Customers' Premises (372)	167		46
Street Lighting and Signal Systems (373)	177,129	5,152	47
Total Distribution Plant	3,921,535	63,314	
GENERAL PLANT			
Land and Land Rights (389)	5,229		48
Structures and Improvements (390)	156,230		49
Office Furniture and Equipment (391)	10,568	2,872	50
Computer Equipment (391.1)	25,711	275	51
Transportation Equipment (392)	45,838		52
Stores Equipment (393)	461		53
Tools, Shop and Garage Equipment (394)	18,602		54
Laboratory Equipment (395)	6,426	24,548	55
Power Operated Equipment (396)	136,487		56
Communication Equipment (397)	5,721		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			3,277	34
Structures and Improvements (361)			8,947	35
Station Equipment (362)			566,775	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	1,230		789,780	38
Overhead Conductors and Devices (365)	120		501,041	39
Underground Conduit (366)			29,402	40
Underground Conductors and Devices (367)	1,536		546,325	41
Line Transformers (368)	200		759,465	42
Services (369)	1,834		420,434	43
Meters (370)	687		171,137	44
Installations on Customers' Premises (371)			211	45
Leased Property on Customers' Premises (372)			167	46
Street Lighting and Signal Systems (373)	1,499		180,782	47
Total Distribution Plant	7,106	0	3,977,743	
GENERAL PLANT				
Land and Land Rights (389)			5,229	48
Structures and Improvements (390)			156,230	49
Office Furniture and Equipment (391)			13,440	50
Computer Equipment (391.1)			25,986	51
Transportation Equipment (392)			45,838	52
Stores Equipment (393)			461	53
Tools, Shop and Garage Equipment (394)			18,602	54
Laboratory Equipment (395)	1,960		29,014	55
Power Operated Equipment (396)			136,487	56
Communication Equipment (397)			5,721	57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)	398	58
Other Tangible Property (399)	0	59
Total General Plant	411,671	27,695
Total utility plant in service directly assignable	4,333,206	91,009
<u>Common Utility Plant Allocated to Electric Department</u>	<u>0</u>	<u>60</u>
 Total utility plant in service	 4,333,206	 91,009

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			398 58
Other Tangible Property (399)			0 59
Total General Plant	1,960	0	437,406
Total utility plant in service directly assignable	9,066	0	4,415,149
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	9,066	0	4,415,149

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)	0.00	18.47 2
14.4/24.9 kV (25kV)		3
Other:		
UNDERGROUND 7.2/12.5	0.23	10.50 4
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)	0.00	2.24 6
14.4/24.9 kV (25kV)		7
Other:		
NONE		8
Transmission System		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
Other:		
NONE		13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	2	11
Nonfarm	47	12
Total	49	13
Total customers on rural lines at end of year	49	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	8,718	Monday	12/20/1999	18:45	4,844
February	02	8,433	Friday	01/21/2000	09:45	4,502
March	03	8,277	Thursday	02/17/2000	09:45	4,207
April	04	7,664	Thursday	03/16/2000	10:00	4,045
May	05	7,396	Friday	04/28/2000	11:00	3,724
June	06	7,093	Monday	05/08/2000	11:00	3,473
July	07	7,189	Friday	06/09/2000	13:30	3,681
August	08	7,811	Monday	07/10/2000	14:00	3,562
September	09	7,750	Tuesday	08/01/2000	11:30	3,652
October	10	7,983	Friday	09/29/2000	13:30	3,658
November	11	7,033	Monday	10/09/2000	09:15	3,426
December	12	8,666	Monday	12/11/2000	10:45	5,084
Total		94,013				47,858

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Northern States Power

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	47,859	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	47,859	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	45,287	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	45,287	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	2,572	27
Total Energy Losses	2,572	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3741%	29
Total Disposition of Energy	47,859	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SERVICE	RG-1	1,542	15,120	1
Total Sales for Residential Sales		1,542	15,120	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	35	8,026	2
LARGE POWER SERVICE	CP-2	7	15,233	3
GENERAL SERVICE	GS-1	301	6,544	4
Total Sales for Commercial & Industrial		343	29,803	
Public Street & Highway Lighting				
SIREN AND LIGHTING SERVICE	MS-1		364	5
Total Sales for Public Street & Highway Lighting		0	364	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,885	45,287	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		876,272	16,583	892,855	1
0	0	876,272	16,583	892,855	
		439,614	7,515	447,129	2
		737,046	12,727	749,773	3
		428,258	6,749	435,007	4
0	0	1,604,918	26,991	1,631,909	
		46,604	274	46,878	5
0	0	46,604	274	46,878	
				0	6
0	0	0	0	0	
0	0	2,527,794	43,848	2,571,642	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		THERN STATES POWE				1
Point of Delivery		NSP SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)		firm				3
Voltage at Which Delivered		7200/12470				4
Point of Metering		7200/12470				5
Total of 12 Monthly Maximum Demands -- kW		94,013				6
Average load factor		69.7353%				7
Total Cost of Purchased Power		1,811,526				8
Average cost per kWh		0.0379				9
On-Peak Hours (if applicable)		9 a.m. to 9 p.m.				10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	1,924	2,921			12
	February	1,837	2,666			13
	March	1,744	2,463			14
	April	1,617	2,429			15
	May	1,523	2,200			16
	June	1,478	1,995			17
	July	1,466	2,215			18
	August	1,516	2,046			19
	September	1,603	2,048			20
	October	1,493	2,165			21
	November	1,459	1,967			22
	December	1,988	3,096			23
	Total kWh (000)	19,648	28,211			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation				
(a)	(b)	(c)	(d)	(e)	(f)

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,938	794	41,236	1
Acquired during year	99	1	112	2
Total	2,037	795	41,348	3
Retired during year	40	4	200	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,997	791	41,148	6
Number end of year accounted for as follows:				7
In customers' use	1,861	416	20,061	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	136	375	21,087	12
Total end of year	1,997	791	41,148	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	134	118,075	1
Mercury Vapor	400	6	47,515	2
Sodium Vapor	100	64	29,378	3
Sodium Vapor	250	84	97,416	4
Total		288	292,384	
Ornamental				
Sodium Vapor	150	22	11,597	5
Sodium Vapor	250	10	4,190	6
Total		32	15,787	
Other				
NONE		0		7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service (Page E-06)

A/C #395 - Laboratory Equipment - Purchased of new meter testing equipment and retirement of old one.

Substation Equipment (Page E-21)

Substation is owned by NSP. The utility owns only the regulators.
